



Gaia-Wind 133-11kW Data Sheet

Annual Energy Production (AEP)*	
Annual Average Wind Speed (measured at hub height)	Annual Energy Production (AEP)
4 m/s	16,220 kWh
5 m/s	27,502 kWh
6 m/s	37,959 kWh
7 m/s	46,527 kWh

NOTES:

Figures listed are for 'clean wind sites'. Local topography such as buildings and trees can significantly influence turbine production.

Units shown in domestic electricity bills are in kilowatt-hours (kWh). 1 kWh is roughly equivalent to 1 bar of an electric fire burning for 1 hour.

*Microgeneration Certification Scheme (MCS) data

Noise Profile*	
Sound Power Lwd,8m/s	88.1 dB(A)
Noise Slope, SdB (dB/m/s)	1.015
Noise penalty	none

Target noise level (8m/s wind)	Distance required
45 dB(A)	60m
40 dB(A)	100m
35 dB(A)	185m

NOTES:

Since the rotor speed of rotation is slow, does not change with wind speed and the blades do not feather or furl, the noise profile of the turbine is very flat making it an exceptionally quiet machine.

*MCS data

Twin Blade Rotor	glass fibre, 13m diameter, swept area 133m ² , mounted on TEETER hub, fixed rotation speed 56 rpm	Cut in wind speed (adjustable)	standard setting, 3.5 m/s (5.6 mph)
Gearbox	two stage, gear ratio 18:1, low noise	Shut down wind speed (adjustable)	standard setting, 25 m/s (56 mph)
Generator	11kW, 3 phase, 400V@50Hz (marine grade)	IEC Turbine class	Conforms to IEC 61400 Class III (suitable for sites with an annual average wind speed up to 7.5 m/s)
Towers	lattice: 15m 18m monopole: 18m, 27m (hot dip galvanised steel)	Survival Wind Speed	52.5 m/s (117 mph)
Component Weights	nacelle and rotor 900 kg 15m lattice tower 1,556 kg 18m lattice tower 1,955 kg 18m monopole tower 2,511 kg 27m monopole tower 5,275 kg	Temperature Range	-20°C +50°C
Standard Presentation	towers: dull grey (galvanised), blade and nacelle cover: grey-white(RAL 9002), reflection free	Lifetime and servicing	20 years design life Service once yearly

Control and Monitoring System

Data input and management

Integrated microprocessor with multiple sensor inputs.

Data: wind speed, power, voltages, currents and phase, rpm, vibration and temperature alerts. LCD display in control box. Can output to local PC or be monitored remotely via internet.

System protection

Base level: Passive stall of blades limits power output.

Second level: Control system activates mechanical brake if:

- Wind speed exceeds 25 m/s
- Abnormal vibration
- Grid disconnected or generator overheats

Third level: Centrifugally activated aerodynamic brakes built into rotor tips as a final safety measure. Also Manual override button which activates mechanical brake

Certification

UK: Microgeneration Certification Scheme. Certification no. TUV 0002

Denmark: Risø DTU 2009-1

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